



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

BLUE RIDGE REGIONAL OFFICE

901 Russell Drive, Salem, Virginia 24153

(540) 562-6700 FAX (540) 562-6725

www.deq.virginia.gov

Matthew J. Strickler
Secretary of Natural Resources

David K. Paylor
Director
(804) 698-4000

Robert J. Weld
Regional Director

September 29, 2020

Mr. Marcelo Teixeira
Sr. Director of Operations
Wolverine Advanced Materials
201 Industrial Park Road
Blacksburg, VA 24060

Location: Montgomery County
Registration No.: 21240

Dear Mr. Teixeira:

Attached is a significant amendment to the Title V permit to operate your facility pursuant to 9VAC5 Chapter 80 Article 1 of the Virginia Regulations for the Control and Abatement of Air Pollution. The attached permit will be in effect beginning September 29, 2020.

In the course of evaluating the application and arriving at a final decision to issue this permit, the Department of Environmental Quality (DEQ) deemed the application complete on July 7, 2020 and solicited written public comments by placing a newspaper advertisement in *The Roanoke Times* on August 13, 2020. The thirty-day required comment period, provided for in 9VAC5-80-270 expired on September 14, 2020. No comments were received.

This permit contains legally enforceable conditions. Failure to comply may result in a Notice of Violation and/or civil charges. Please read all permit conditions carefully.

This permit approval to operate shall not relieve Wolverine Advanced Materials of the responsibility to comply with all other local, state, and federal permit regulations.

The Board's Regulations as contained in Title 9 of the Virginia Administrative Code 5-170-200 provide that you may request a formal hearing from this case decision by filing a petition with the Board within 30 days after this case decision notice was mailed or delivered to you. Please consult the relevant regulations for additional requirements for such requests.

As provided by Rule 2A:2 of the Supreme Court of Virginia, you have 30 days from the date you actually received this permit or the date on which it was mailed to you, whichever occurred first, within which to initiate an appeal of this decision by filing a Notice of Appeal with:

David K. Paylor, Director
Department of Environmental Quality
P. O. Box 1105
Richmond, VA 23218

If this permit was delivered to you by mail, three days are added to the thirty-day period in which to file an appeal. Please refer to Part Two A of the Rules of the Supreme Court of Virginia for information on the required content of the Notice of Appeal and for additional requirements governing appeals from decisions of administrative agencies.

If you have any questions concerning this permit, please contact Anita Walthall at 540-562-6769 or anita.walthall@deq.virginia.gov.

Sincerely,



Robert J. Weld
Regional Director

Attachment: Permit

cc: Tim Overstreet, DEQ BRRO Air Compliance Inspector (*electronic*)
Riley Burger, EPA Region III (burger.riley@epa.gov)
Susan Tripp, DEQ Office of Air Permit Programs (susan.tripp@deq.virginia.gov)
Sandy Warner, CHA Consulting, Inc. (swarner@chacompanies.com)



Commonwealth of Virginia

VIRGINIA DEPARTMENT OF ENVIRONMENTAL QUALITY

BLUE RIDGE REGIONAL OFFICE

901 Russell Drive, Salem, Virginia 24153

(540) 562-6700 FAX (540) 562-6725

www.deq.virginia.gov

Matthew J. Strickler
Secretary of Natural Resources

David K. Paylor
Director
(804) 698-4000

Robert J. Weld
Regional Director

**Federal Operating Permit
Article 1**

This permit is based upon the requirements of Title V of the Federal Clean Air Act and Chapter 80, Article 1, of the Commonwealth of Virginia Regulations for the Control and Abatement of Air Pollution. Until such time as this permit is reopened and revised, modified, revoked, terminated or expires, the permittee is authorized to operate in accordance with the terms and conditions contained herein. This permit is issued under the authority of Title 10.1, Chapter 13, §10.1-1322 of the Air Pollution Control Law of Virginia. This permit is issued consistent with the Administrative Process Act, and 9VAC5-80-50 through 9VAC5-80-300, of the State Air Pollution Control Board Regulations for the Control and Abatement of Air Pollution of the Commonwealth of Virginia.

Authorization to operate a Stationary Source of Air Pollution as described in this permit is hereby granted to:

Permittee Name: Wolverine Advanced Materials
Facility Name: Wolverine Advanced Materials – Cedar Run
Facility Location: 3175 State Street
Blacksburg, Virginia 24060

Registration Number: 21240
Permit Number: BRRO-21240

This permit includes the following programs:
Federally Enforceable Requirements - Clean Air Act

<u>April 7, 2020</u>	<u>September 29, 2020</u>	<u>April 6, 2025</u>
Effective Date	Amendment Date	Expiration Date


Regional Director
Signature Date

9-29-2020
Signature Date

Table of Contents, page 2
Permit Conditions, pages 5 through 30

Table of Contents

Facility Information	3
Emission Units	4
Fuel Burning Equipment Requirements – Boilers: CL5B and CL6C	5
LIMITATIONS.....	5
MACT Subpart DDDDD – Industrial Boilers (CL5B and CL6C)	5
GENERAL COMPLIANCE REQUIREMENTS	5
WORK PRACTICE STANDARDS	5
INITIAL AND CONTINUOUS COMPLIANCE REQUIREMENTS	5
NOTIFICATIONS, REPORTS AND RECORDS	6
Process Equipment Requirements – Coating Line #5 (CL5)	6
LIMITATIONS.....	6
MONITORING	7
RECORDKEEPING.....	8
TESTING.....	8
Process Equipment Requirements – Coating Line #6 (CL6)	9
LIMITATIONS.....	9
MONITORING	9
RECORDKEEPING.....	10
TESTING.....	11
Process Equipment Requirements – Coating Line Mixing Room (CLMR)	11
LIMITATIONS.....	11
MONITORING	11
RECORDKEEPING.....	11
TESTING.....	12
MACT Subpart SSSS - Surface Coating of Metal Coil (CL5 & CL6)	12
EMISSION STANDARD.....	12
OPERATING LIMITS AND GENERAL REQUIREMENTS	12
MONITORING	13
COMPLIANCE	16
REPORTING AND RECORDKEEPING.....	17
MACT Subpart EEEE - Organic Liquids Distribution (T1-T4, TR1)	18
LIMITATIONS.....	18
NOTIFICATIONS.....	18
REPORTING AND RECORDKEEPING.....	18
GENERAL PROVISIONS	19
Facility Wide Conditions	19
Limitations	19
Testing	20
Insignificant Emission Units	20
Permit Shield & Inapplicable Requirements	21
General Conditions	21
FEDERAL ENFORCEABILITY	21

Facility Information

Permittee

WC Wolverine Holdings Inc.
5850 Mercury Drive, Suite 250
Dearborn, MI 48126

Responsible Official

Marcelo Teixeira
Executive Director of US Operations

Facility

Wolverine Advanced Materials – Cedar Run Plant
3175 State Street
Blacksburg, VA 24060

Contact Person

Marcelo Teixeira
Executive Director of US Operations
(540) 557-6284

County-Plant Identification Number: 51-121-00080

Facility Description: 339991 - Gasket, Packing, and Sealing Device Manufacturing
Wolverine Advanced Materials (WAM-Cedar Run) operates a gasket manufacturing facility in Blacksburg, Virginia referred to as the “Cedar Run” facility. The facility consists of two coating lines, coating line 5 (CL5) and coating line 6 (CL6) where materials are coated to produce gaskets. VOC emissions from CL5 are controlled by a regenerative thermal oxidizer (RTO) while VOC emission from CL6 are separated into two areas: CL6A is controlled by a catalytic oxidizer and CL6B by an RTO. Each coating line (CL5 and CL6) is considered a separate emissions unit.

WAM-Cedar Run has potential volatile organic compounds (VOC) emissions over the Title V major source threshold of 100 tons per year (tpy). The facility currently operates with a Title V permit having an expiration date of June 24, 2019 (modified on December 8, 2017) and is currently under application shield. The facility is located in an attainment area for all pollutants. WAM-Cedar Run has two minor NSR permit documents: one issued on February 15, 2006 (amended on September 22, 2017) to modify and operate CL5; the second permit issued on February 16, 2006 to modify and operate CL6.

The federal standards applicable to the facility includes NSPS Subpart TT for its metal coil surface coating operation (post January 5, 1981 construction date), MACT Subpart EEEE for the organic liquids distribution operation (Tanks, transfer rack), MACT Subpart SSSS, and MACT Subpart DDDDD for two gas-fired boilers, each less than 5.0 MMBtu/hr.

Emission Units

Process Equipment to be operated consists of:

Emission Unit ID	Stack ID	Emission Unit Description	Size/Rated Capacity*	Pollution Control Device (PCD) Description	PCD ID	Pollutant Controlled	Applicable Permit Date
CL5	CL5	Coating Line #5 (steel/aluminum/metal coil coating/drying/curing oven)	662 lb/hr VOC in coatings	One (1) regenerative thermal oxidizer	CL5	VOC and VOC HAP	Sept. 22, 2017
CL6	CL6A, CL6B	Coating Line #6: CL6A and CL6B (steel/aluminum/metal coil coating/drying/curing oven)	770 lb/hr VOC in coatings	(see CL6 A & B below)	(see CL6 A & B below)	(see CL6 A & B below)	Feb. 16, 2006
CL6A	CL6A	Coating Line #6A for rubber and primer	536 lb/hr VOC in coatings	One (1) catalytic oxidizer	CL6A	VOC and VOC HAP	Feb. 16, 2006
CL6B	CL6B	Coating Line #6B for adhesive and water based graphite	234 lb/hr VOC in coatings	One (1) thermal incinerator	CL6B	VOC and VOC HAP	Feb. 16, 2006
CLMR	CL5, CL6A, CL6B	Coating Line Mix Room (mixing/coating preparation equipment)	--	CL5 regenerative thermal oxidizer, CL6 catalytic oxidizer or CL6 thermal incinerator	CL5 CL6A CL6B	VOC and VOC HAP	Sept. 22, 2017 and Feb. 16, 2006
CL5B	CL5B	Unit 5 natural gas-fired boiler	4.5 MMBtu/hr	--	--	--	--
CL6C	CL6C	Unit 6 natural gas-fired boiler	4.7 MMBtu/hr	--	--	--	--
T1	NA	Solvent Tank (Toluene) and loading rack (for all four tanks)	10,000 gallon	--	--	--	--
T2	N/A	Solvent Tank (MEK)	5,000 gallon	--	--	--	--
T3	N/A	Solvent Tank (DIBK)	3,000 gallon	--	--	--	--
T4	N/A	Solvent Tank (MIBK)	5,000 gallon	--	--	--	--
TR1	N/A	Transfer Rack for Solvent Tanks	--	--	--	--	--

*The Size/Rated capacity and PCD efficiency is provided for informational purposes only, and is not an applicable requirement.

Fuel Burning Equipment Requirements – Boilers: CL5B and CL6C

Limitations

1. **Fuel Burning Equipment Requirements – Limitations** - Visible Emissions from CL5 and CL6 boilers shall not exceed 20% percent opacity except during one six-minute period in any one hour in which visible emissions shall not exceed 30% percent opacity as determined by the EPA Method 9 (reference 40 CFR 60, Appendix A).
(9VAC5-80-110 and 9VAC5-50-80)

MACT Subpart DDDDD – Industrial Boilers (CL5B and CL6C)

General Compliance Requirements

2. **MACT Subpart DDDDD** - The permittee shall comply with the applicable requirements of National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters 40 CFR 63, Subpart DDDDD as listed in Conditions 3 through 11 by the applicable compliance date as specified in §63.7495(b).
(9VAC5-80-110 and 40 CFR Part 63.7495)
3. **MACT Subpart DDDDD** – The permittee shall comply with the applicable General Provisions as specified in §63.7565.
(9VAC5-80-110 and 40 CFR 63.7565)

Work Practice Standards

4. **MACT Subpart DDDDD** - The permittee shall comply with the work practice standards specified in §63.7500(e).
(9VAC5-80-110 and 40 CFR 63.7500)
5. **MACT Subpart DDDDD** – The permittee shall comply with the applicable work practice tune-up requirements specified in §63.7515(d).
(9VAC5-80-110 and 40 CFR 63.7515)

Initial and Continuous Compliance Requirements

6. **MACT Subpart DDDDD** – The permittee shall comply with the initial compliance demonstration for the work practice standards specified in §63.7530 (e).
(9VAC5-80-110 and 40 CFR 63.7530)
7. **MACT Subpart DDDDD** - The permittee shall comply with the continuous compliance requirements specified in §63.7540(a)(12) and (b).
(9VAC5-80-110 and 40 CFR 63.7540)

Notifications, Reports and Records

8. **MACT Subpart DDDDD** – The permittee shall comply with the notification requirements specified in §63.7545(a) and (e).
(9VAC5-80-110 and 40 CFR 63.7545)
9. **MACT Subpart DDDDD** - The permittee shall comply with the reporting requirements specified in §63.7550(a)(b) and (c).
(9VAC5-80-110 and 40 CFR 63.7550)
10. **MACT Subpart DDDDD** – The permittee shall keep records as specified in §63.7555(a)(1).
(9VAC5-80-110 and 40 CFR 63.7555)
11. **MACT Subpart DDDDD** – The permittee shall keep records in a form suitable and readily available for expeditious review according to §63.7560(a), (b) and (c).
(9VAC5-80-110 and 40 CFR 63.7560)

Process Equipment Requirements – Coating Line #5 (CL5)

Limitations

12. **Process Equipment Requirements** - Volatile organic compound (VOC) emissions from the metal coil coating line #5 (CL5) shall be controlled by permanent total enclosure and a regenerative thermal oxidizer (RTO) having a 98% destruction efficiency. The RTO shall be provided with adequate access for inspection and shall be in operation when the metal coating line #5 is in operation.
(9VAC5-80-110 and Condition 1 of the 9/22/2017 permit document)
13. **Process Equipment Requirements** - The volatile organic compound throughput for metal coil coating line #5 (CL5) and its coating preparation equipment shall not exceed 1,844.4 tons per year, calculated monthly as the sum of each consecutive twelve (12) month period.
(9VAC5-80-110 and Condition 8 of the 9/22/2017 permit document)
14. **Process Equipment Requirements** - Emissions from the operation of the coating preparation equipment and metal coil coating line #5 (CL5) shall not exceed the limits specified below:

Volatile Organic Compounds	13.24 lb/hr	36.9 ton/yr
----------------------------	-------------	-------------

(9VAC5-80-110 and Condition 10 of the 9/22/2017 permit document)

15. **Process Equipment Requirements - Visible Emissions from metal coil coating line #5 (CL5)** shall not exceed five percent (5%) opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A). This condition applies at all times except during startup, shutdown, and malfunction.
(9VAC5-80-110 and Condition 11 of the 9/22/2017 permit document)

Monitoring

16. **Process Equipment Requirements –** The permanent total enclosure(s) for metal coil coating line #5 (CL5) shall be equipped with devices to continuously measure the magnitude of negative pressure in the enclosure. Each monitoring device shall be installed, maintained, calibrated and operated in accordance with approved procedures which shall include, as a minimum, the manufacturer's written requirements or recommendations. Each monitoring device shall be provided with adequate access for inspection and shall be in operation when metal coil coating line #5 (CL5) is operating, excepting brief periods of instrument maintenance.
(9VAC5-80-110 and Condition 3 of the 9/22/2017 permit document)
17. **Process Equipment Requirements –** At least one time per week an observation of the presence of visible emissions from the metal coil coating line #5 (CL5) stack shall be made. The presence of visible emissions shall require the permittee to:
- a. Take timely correction action such that the unit resumes operation with no visible emissions, or,
 - b. Conduct a visible emission evaluation (VEE), in accordance with EPA Method 9 (reference 40 CFR 60 Appendix A) for a minimum of six minutes, to assure visible emissions from the affected unit are 5 percent opacity or less. If any of the 15-second observations exceeds 5 percent opacity, the observation period shall continue for a total of sixty (60) minutes. If compliance is not demonstrated by this VEE, timely corrective action shall be taken such that the equipment resumes operation with visible emissions less than or equal to 5 percent opacity.
 - c. If visible emissions observations conducted for a particular source during 12 consecutive weeks show no visible emissions, the permittee with DEQ concurrence, may reduce the monitoring frequency to once per calendar month for that source. Any time the monthly visible emissions inspections show observable opacity, or when requested by DEQ, the monitoring frequency shall be increased to once per week.

The permittee shall maintain an observation log to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions the results of all VEEs, any necessary corrective action, and the name of the observer. If the unit has not been operated for any period during the week, it shall be noted in the log book.
(9VAC5-80-110)

Recordkeeping

18. **Process Equipment Requirements** – The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the Blue Ridge Regional Office. These records for CL5 shall include, but are not limited to the following and the records listed in Condition 50:
- a. Monthly and annual VOC throughput in tons for metal coil coating line #5 (CL5) and its coating preparation equipment. Annual throughput shall be calculated as the sum of each consecutive twelve (12) month period;
 - b. Monthly and annual VOC emissions in tons from metal coil coating line #5 (CL5) including its coating preparation equipment. Annual emissions shall be calculated as the sum of each consecutive 12 month period;
 - c. Material Safety Data Sheets (MSDS) Certified Product Data Sheets (CPDS) or other vendor information approved by VDEQ showing VOC content, HAP content, water content, and solids content for each coating used.
 - d. Monitoring system calibrations and calibration checks.
 - e. Results of all stack tests, visible emission evaluations and performance evaluations.
 - f. Scheduled and unscheduled maintenance and operator training.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.

(9VAC5-80-110 and Condition 15 of the 9/22/2017 permit document)

Testing

19. **Process Equipment Requirements** – Upon request by the DEQ, the permittee shall conduct performance tests for Volatile Organic Compounds from the coating preparation equipment and/or metal coil coating line #5 (CL5) to demonstrate compliance with the emission limits and control efficiency requirements contained in this permit. The details of the tests shall be arranged with the Blue Ridge Regional Office.
(9VAC5-80-110 and Condition 13 of the 9/22/2017 permit document)
20. **Process Equipment Requirements** – Upon request by the DEQ, the permittee shall conduct visible emission evaluations from metal coil coating line #5 (CL5) to demonstrate compliance with the visible emission limits contained in this permit. The details of the tests shall be arranged with the Blue Ridge Regional Office.

(9VAC5-80-110 and Condition 14 of the 9/22/2017 permit document)

Process Equipment Requirements – Coating Line #6 (CL6)

Limitations

21. **Process Equipment Requirements** – Volatile organic compound (VOC) emissions from the metal coil coating line #6A (CL6A) shall be controlled by permanent total enclosure and a catalytic oxidizer/incinerator having a 98% destruction efficiency. Volatile organic compound (VOC) emissions from the metal coil coating line #6B (CL6B) shall be controlled by permanent total enclosure and a thermal oxidizer/incinerator having a 98% destruction efficiency. Both the catalytic oxidizer/incinerator and the thermal oxidizer/incinerator shall be provided with adequate access for inspection.
(9VAC5-80-110 and Condition 2 of the 2/16/2006 permit document)
22. **Process Equipment Requirements** – The volatile organic compound throughput for metal coil coating line #6 (CL6) and its coating preparation equipment shall not exceed 3,358 tons per year, calculated as the sum of each consecutive twelve (12) month period.
(9VAC5-80-110 and Condition 11 of the 2/16/2006 permit document)
23. **Process Equipment Requirements** – Emissions from the operation of the coating preparation equipment and metal coil coating line #6 (CL6) shall not exceed the limits specified below:
- | | | |
|----------------------------|------------|--------------|
| Volatile Organic Compounds | 15.4 lb/hr | 67.16 ton/yr |
|----------------------------|------------|--------------|
- (9VAC5-80-110 and Condition 16 of the 02/16/2006 permit document)
24. **Process Equipment Requirements** – Visible emissions from the metal coil coating line #6 (CL6) shall not exceed five percent (5%) opacity as determined by EPA Method 9 (reference 40 CFR 60, Appendix A).
(9VAC5-80-110 and Condition 17 of the 2/16/2006 permit document)

Monitoring

25. **Process Equipment Requirements** – At least one time per week an observation of the presence of visible emissions from the metal coil coating line #6 (CL6) stack shall be made. The presence of visible emissions shall require the permittee to:
- Take timely correction action such that the unit resumes operation with no visible emissions, or,

- b. Conduct a visible emission evaluation (VEE), in accordance with EPA Method 9 (reference 40 CFR 60 Appendix A) for a minimum of six minutes, to assure visible emissions from the affected unit are 5 percent opacity or less. If any of the 15-second observations exceeds 5 percent opacity, the observation period shall continue for a total of sixty (60) minutes. If compliance is not demonstrated by this VEE, timely corrective action shall be taken such that the equipment resumes operation with visible emissions less than or equal to 5 percent opacity.
- c. If visible emissions observations conducted for a particular source during 12 consecutive weeks show no visible emissions, the permittee with DEQ concurrence, may reduce the monitoring frequency to once per calendar month for that source. Any time the monthly visible emissions inspections show observable opacity, or when requested by DEQ, the monitoring frequency shall be increased to once per week.

The permittee shall maintain an observation log to demonstrate compliance. The logs shall include the date and time of the observations, whether or not there were visible emissions the results of all VEEs, any necessary corrective action, and the name of the observer. If the unit has not been operated for any period during the week, it shall be noted in the log book.

(9VAC5-80-110 E & K)

Recordkeeping

- 26. **Process Equipment Requirements** – The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the Blue Ridge Regional Office. These records for CL6 shall include, but are not limited to the following and the records listed in Condition 50:
 - a. Monthly and annual VOC throughput in tons for metal coil coating line #6 (CL6) and its coating preparation equipment. Annual throughput shall be calculated as the sum of each consecutive twelve (12) month period.
 - b. Monthly and annual VOC emissions in tons from metal coil coating line #6 (CL6) including its coating preparation equipment. Annual emissions shall be calculated as the sum of each consecutive 12 month period.
 - c. Results of all stack tests, visible emission evaluations and performance evaluations.
 - d. Material Safety Data Sheets (MSDS), Certified Product Data Sheets (CPDS) or other vendor information approved by VDEQ showing VOC content, HAP content, water content, and solids content for each coating used.
 - e. Scheduled and unscheduled maintenance and operator training.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.

(9VAC5-50-50, 9VAC5-80-110, and Condition 20 of the 2/16/2006 permit document)

Testing

27. **Process Equipment Requirements** – Upon request by the DEQ, the permittee shall conduct performance tests for Volatile Organic Compounds from the coating preparation equipment and/or metal coil coating line #6 (CL6) to demonstrate compliance with the emission limits and control efficiency requirements contained in this permit. The details of the tests shall be arranged with the Blue Ridge Regional Office.

(9VAC5-50-30, 9VAC5-80-110 and Condition 18 of the 2/16/2006 permit document)

28. **Process Equipment Requirements** – Upon request by the DEQ, the permittee shall conduct visible emission evaluations from metal coil coating line #6 (CL6) to demonstrate compliance with the visible emission limits contained in this permit. The details of the tests shall be arranged with the Blue Ridge Regional Office.

(9VAC5-50-30, 9VAC5-80-110 and Condition 19 of the 02/16/2006 permit document)

Process Equipment Requirements – Coating Line Mixing Room (CLMR)

Limitations

29. **Process Equipment Requirements** – Volatile organic compound (VOC) emissions from the coating mix preparation equipment (all mixing vessels in which solvent and other materials are blended to prepare rubber/polymeric coatings) shall be controlled by a coating line catalytic oxidizer/regenerative thermal oxidizer at all times that a coating line is in operation.

(9VAC5-80-110 and Condition 5 of the 9/22/2017 permit document and Condition 8 of the 2/16/2006 permit document)

Monitoring

30. **Process Equipment Requirements** – Capture ducting and/or hoods from the coating mix preparation equipment will be visually inspected monthly.

(9VAC5-80-110 E)

Recordkeeping

31. **Process Equipment Requirements** – The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the Blue Ridge Regional Office. These records shall include, but are not limited to:

- a. A record of the monthly visual inspection of the capture ducting and/or hoods.
- b. Results of the annual negative pressure or velocity tests.

These records shall be available on site for inspection by the DEQ and shall be current for the most recent five (5) years.
(9VAC5-80-110 E & K)

Testing

- 32. **Process Equipment Requirements** – Annually and upon request of VADEQ, the permittee will test for negative pressure in all enclosed mixing equipment and face velocity for all hoods controlling coating mix preparation equipment. This test must be completed using a smoke gun or any other method that adequately demonstrates negative pressure or face velocity.
(9VAC5-80-110 E)

MACT Subpart SSSS - Surface Coating of Metal Coil (CL5 & CL6)

- 33. **MACT Subpart SSSS – (CL5 & CL6)** - The permittee shall comply with the applicable requirements of National Emission Standards for Hazardous Air Pollutants: Surface Coating of Metal Coil 40 CFR 63, Subpart SSSS as listed in Conditions 34 through 50.
(9VAC5-80-110, 40 CFR 60.460, 40 CFR 63.5130, Condition 9 of the 9/22/2017 permit document and Conditions 12-14 of the 2/16/2006 permit document)

Emission Standard

- 34. **MACT Subpart SSSS – (CL5 & CL6)** - Using the control equipment specified in Conditions 12 and 21, each coil coating affected source must limit organic HAP emissions to no more than 2 percent of the organic HAP applied for each month during each 12-month compliance period (98 percent reduction).
(9VAC5-80-110, 40 CFR 60.462 and 40 CFR 63.5120)

Operating Limits and General Requirements

- 35. **MACT Subpart SSSS – (CL5 & CL6) – Operating Limits** - For any coating line for which an add-on control device is used, you must meet the applicable operating limits specified in Table 1 to this subpart. The operating limits must be established during the performance test according to the requirements in §63.5160(d)(3). You must meet the operating limits at all times after they have been established.
(9VAC5-80-110, 40 CFR 60.463(a), (b) and 40 CFR 63.5121)
- 36. **MACT Subpart SSSS – (CL5 & CL6) – General Requirements** - Each coating line must be in compliance with the standards of this subpart at all times, except during

periods of start-up, shutdown, and malfunction of any capture system or control device used to comply with this subpart.
(9VAC5-80-110 and 40 CFR 63.5140)

37. **MACT Subpart SSSS – (CL5 & CL6) – General Requirements** - The permittee shall comply with the applicable provisions of Subpart A as specified in Table 2 of Subpart SSSS.
(9VAC5-80-110 and 40 CFR 63.5080)

Monitoring

38. **MACT Subpart SSSS – (CL5)** – To demonstrate continuous compliance with the operating limits established according to §63.5160(d)(3)(1), the permittee must install the thermocouple or temperature sensor in the combustion chamber at a location in the combustion zone of the regenerative thermal oxidizer.
(9VAC5-80-110 and 40 CFR 63.5150)
39. **MACT Subpart SSSS – (CL5)** - The regenerative thermal oxidizer combustion chamber shall be equipped with one or more temperature indicators to continuously measure and record the chamber operating temperature. The RTO shall have a 3-hour average gas temperature equal to or greater than the temperature determined during the most recent DEQ approved performance test that demonstrated at least 98% control efficiency.
(9VAC5-80-110, 40 CFR 60.464, 40 CFR 63.5120, 40 CFR 63.5121 and Condition 2 of the 9/22/2017 permit document)
40. **MACT Subpart SSSS – (CL6)** - The catalytic oxidizer on metal coil coating line #6A, during actual coating operations, shall have a 3-hour average gas temperature immediately before the catalyst bed (catalyst inlet gas temperature) not less than the temperature when compliance was demonstrated during the most recent measurement of oxidizer efficiency. The catalytic oxidizer shall be equipped with devices to monitor and record continuously the gas temperature upstream of the incinerator catalyst bed. The temperature monitoring and recording devices shall be installed, calibrated, maintained, and operated according to manufacturer's specifications. The calibration of the chart recorder, data logger, or temperature indicator must be verified every 3 months; or the chart recorder, data logger, or temperature indicator must be replaced. You must replace the equipment either if you choose not to perform the calibration, or if the equipment cannot be calibrated properly. Each temperature monitoring device must be equipped with a continuous recorder. The device must have an accuracy of ± 1 percent of the temperature being monitoring in degrees Celsius, or $\pm 1^\circ\text{Celsius}$, whichever is greater.
(9VAC5-80-110, 40 CFR 60.464, 40 CFR 63.5121 and Condition 3 of the 2/16/2006 permit document)

41. **MACT Subpart SSSS – (CL6)** - The thermal incinerator on metal coil coating line #6B, during actual coating operations, shall have a 3-hour average combustion temperature measured at or near the combustion chamber exit not less than the temperature when compliance was demonstrated during the most recent measurement of oxidizer efficiency. The thermal incinerator shall be equipped with a device to monitor and record continuously the combustion chamber temperature at or near the combustion chamber exit. The temperature monitoring and recording devices shall be installed, calibrated, maintained, and operated according to manufacturer's specifications. The calibration of the chart recorder, data logger, or temperature indicator must be verified every 3 months; or the chart recorder, data logger, or temperature indicator must be replaced. You must replace the equipment either if you choose not to perform the calibration, or if the equipment cannot be calibrated properly. Each temperature monitoring device must be equipped with a continuous recorder. The device must have an accuracy of ± 1 percent of the temperature being monitoring in degrees Celsius, or $\pm 1^\circ\text{Celsius}$, whichever is greater.
(9VAC5-80-110, 40 CFR 60.464, 40 CFR 63.5150, 40 CFR 63.5160, 40 CFR 63.5170 and Condition 5 of the 2/16/2006 permit document)

42. **MACT Subpart SSSS – (CL5)** - The permittee shall conduct monitoring in accordance with the CL5 capture system monitoring plans. The plans shall address the elements below in accordance with §63.5150 (a)(4)(i)(ii)(iii) and (b):

- a. The plan must identify the operating parameter(s) to be monitored to ensure capture efficiency measured during the initial compliance test is maintained, explain why this parameter is appropriate for demonstrating compliance, and identify the specific monitoring procedures;
- b. The plan shall establish operating limits at the capture system operating parameter value, or range of values, that demonstrates compliance with the standards in §63.5120. The operating conditions must represent the conditions indicative of proper operation and maintenance of the capture system;
- c. The permittee shall conduct monitoring in accordance with the metal coil coating line #5 (CL5) capture system monitoring plan but not less frequently than once per shift to ensure good performance of the total enclosures. The permittee shall keep a log of the observations;
- d. Any deviation from the required operating parameters will be considered a deviation from the operating limits.

(9VAC5-80-110, 40 CFR 63.5150 and Condition 4 of the 9/22/2017 permit document)

43. **MACT Subpart SSSS – (CL6)** - The permittee shall conduct monitoring in accordance with the CL6 capture system monitoring plans. The plans shall address the elements below in accordance with §63.5150 (a)(4)(i)(ii)(iii) and (b):

- a. The plan must identify the operating parameter(s) to be monitored to ensure capture efficiency measured during the initial compliance test is maintained, explain why this parameter is appropriate for demonstrating compliance, and identify the specific monitoring procedures;
- b. The plan shall establish operating limits at the capture system operating parameter value, or range of values, that demonstrates compliance with the standards in §63.5120. The operating conditions must represent the conditions indicative of proper operation and maintenance of the capture system;
- c. The permittee shall conduct monitoring in accordance with the CL6 metal coil coating line capture system monitoring plan but not less frequently than once per shift to ensure good performance of the total enclosures. The permittee shall keep a log of the observations;
- d. Any deviation from the required operating parameters will be considered a deviation from the operating limits;
- e. The permanent total enclosure(s) for metal coil coating line # 6 (CL6) shall be equipped with devices to continuously measure the magnitude of negative pressure in the enclosure. Each monitoring device shall be installed, maintained, calibrated and operated in accordance with approved procedures which shall include, as a minimum, the manufacturer's written requirements or recommendations. Each monitoring device shall be provided with adequate access for inspection and shall be in operation when metal coil coating line # 6 (CL6) is operating, excepting brief periods of instrument maintenance.

(9VAC5-80-110, 40 CFR 63.5150 and Conditions 6 and 7 of the 2/16/2006 permit document)

44. **MACT Subpart SSSS – (CL6)** - The permittee shall conduct monitoring in accordance with the CL6 metal coil coating line catalyst bed inspection schedule and maintenance plan. The plan shall address the elements below in accordance with §63.5160(d)(3)(ii)(C) and (D) per §63.5150(a)(3)(iii):
- a. Annual sampling and analysis of the catalyst activity (conversion efficiency) following the manufacturer's or catalyst supplier's recommended procedures
 - b. Monthly inspection of the oxidizer system, including the burner assembly and fuel lines, for problems.
 - c. Annual internal and monthly external inspection of the catalyst bed to check for channeling, abrasion, and settling. If problems are found, the permittee shall take corrective action consistent with the manufacturer's written requirements or

recommendations and conduct a new performance test to determine destruction efficiency according to §63.5160.

(9VAC5-80-110, 40 CFR 63.5150, 40 CFR 63.5160 and Condition 4 of the 2/16/2006 permit document)

45. **MACT Subpart SSSS – (CL6)** – The permittee shall develop and implement an inspection and maintenance plan for the catalytic oxidizer for which to monitor according to §63.5160 (d)(3)(ii)(C). The plan must address, at a minimum, the elements specified in paragraphs 63.5160 (d)(3)(ii)(D)(1) (3). These include:
- a. Annual sampling and analysis of the catalyst activity (i.e., conversion efficiency) following the manufacturer's or catalyst supplier's recommended procedures.
 - b. Monthly inspection of the oxidizer system including the burner assembly and fuel supply lines for problems and,
 - c. Annual internal and monthly external visual inspection of the catalyst bed to check for channeling, abrasion, and settling. If problems are found, you must take corrective action consistent with the manufacturer's recommendations and conduct a new performance test to determine destruction efficiency according to §63.5160.

(9VAC5-80-110, 40 CFR 63.5150 and 40 CFR 63.5160)

46. **MACT Subpart SSSS – (CL6)** – Metal coil coating line #6 (CL6) shall shut down immediately if it is unable to meet applicable emission standards, and shall not return to operation until it is able to operate in compliance with the applicable emission standards.
(9VAC5-80-110, 40 CFR 63.5150 and Condition 15 of the 2/16/2006 permit document)

47. **MACT Subpart SSSS – (CL6)** - Catalyst activity tests shall be conducted on the catalyst for activity level in percent of VOC destruction to determine the catalyst capability of achieving 98% or greater VOC destruction as required by Subpart SSSS. The details of the performance test are to be arranged with the Blue Ridge Regional Office. Two copies of the test results shall be submitted to the Blue Ridge Regional Office within 90 days following the completion of the performance test.
(9VAC5-60-100, 9VAC5-80-110, 40 CFR 63.5150, and 40 CFR 63.5180)

Compliance

48. **MACT Subpart SSSS – (CL5 & CL6)** – The permittee shall demonstrate compliance for capture systems and control devices as provided in §63.5170, Table 1 option 3, by demonstrating the overall organic HAP control efficiency is at least 98 percent during the initial performance test and operating limits are achieved continuously for

individual coil coating lines. The permittee shall use the capture and control compliance demonstration procedures of §63.5170(i)(1), (2), and (3) as stated below:

- a. Conduct an initial performance test to determine the control device destruction or removal efficiency, DRE, using the applicable test methods and procedures in §63.5160(d);
- b. Determine the emission capture efficiency, CE, in accordance with §63.5160(e);
- c. Whenever a coil coating line is in operation, the permittee must continuously monitor the operating parameters established according to §63.5150(a)(3) and (4) to ensure capture and control efficiency.

(9VAC5-80-110, 40 CFR 60.462, and 40 CFR 63.5170)

Reporting and Recordkeeping

49. **MACT Subpart SSSS – (CL5 & CL6) - Reporting** - The permittee shall submit the reports specified in paragraphs (f) and (g) of §63.5180 as listed below:
 - a. Submit start-up, shutdown, and malfunction reports as specified in §63.10(d)(5) if you use a control device to comply with this subpart; and,
 - b. Submit semi-annual written reports to the Blue Ridge Regional Office and to the EPA Region III, MACT SSSS Compliance Coordinator containing information specified in paragraphs (g)(1) and (2) of this section. The time periods to be addressed are January 1 to June 30 and July 1 to December 31. All reports shall be postmarked by the 60th day following the reporting period.

(9VAC5-80-110, 40 CFR 60.464, 40 CFR 60.465, and 40 CFR 63.5180)

50. **MACT Subpart SSSS – (CL5 & CL6) - Recordkeeping** - The permittee shall maintain records of all emission data and operating parameters necessary to demonstrate compliance with this permit. The content and format of such records shall be arranged with the Blue Ridge Regional Office. These records shall include, but are not limited to:
 - a. For CL5 continuous temperature records and 3-hour average temperature of the combustion chamber of the regenerative thermal oxidizer;
 - b. Once per shift records of the negative pressure of the line #5 and #6 enclosure(s) and any additional records specified in the monitoring plan;
 - c. Temperature records of the Line #6A catalytic oxidizer upstream of the catalyst bed (CL6);

- d. Temperature records of Line #6B thermal oxidizer near the combustion chamber exit (CL6);
- e. Monitoring records and records of manufacturer's recommendations for catalyst bed replacement and records of actual catalyst bed replacement (catalytic incinerator CL6);
- f. Monitoring system calibrations and calibration checks (CL5 and CL6)
- g. Records specified in 40 CFR 63.5190(a) and (b).

(9VAC5-80-110, 40 CFR 60.464, 40 CFR 63.5190, Condition 15 of the 09/22/2017 permit document and Condition 20 of the 02/16/2006 permit document)

MACT Subpart EEEE - Organic Liquids Distribution (T1-T4, TR1)

Limitations

- 51. **MACT Subpart EEEE - (T1-T4, TR1)** – The permittee shall comply with the applicable requirements of National Emission Standards for Hazardous Air Pollutants for Major Sources: Organic Liquids Distribution (non-gasoline) 40 CFR 63, Subpart EEEE as listed in Conditions 52 through 57 by the applicable compliance date as specified in §63.2342(b)(1).
(9VAC5-80-110 and 40 CFR 63.2342)
- 52. **MACT Subpart EEEE - (TR1)** – The permittee shall maintain documentation to verify that the transfer rack is not required to be controlled according to §63.2343(a).
(9VAC5-80-110 and 40 CFR 63.2343)
- 53. **MACT Subpart EEEE - (T1 & T4)** – The permittee shall comply with the requirements specified in §63.2343(b), for each storage tank subject having a capacity of 18.9 cubic meters (5,000 gallons) or more that is not subject to control based on the criteria specified in Table 2 of Subpart EEEE.
(9VAC5-80-110 and 40 CFR 63.2343)

Notifications

- 54. **MACT Subpart EEEE - (T1 & T4)** - The permittee shall comply with the notification requirements specified in §63.2382.
(9VAC5-80-110 and 40 CFR 63.2382)

Reporting and Recordkeeping

55. **MACT Subpart EEEE - (T1& T4)** – The permittee shall comply with the reporting requirements specified in §63.2386.
(9VAC5-80-110 and 40 CFR 63.2386)
56. **MACT Subpart EEEE - (T1 & T4)** – The permittee shall comply with the recordkeeping requirements specified in §63.2390.
(9VAC5-80-110 and 40 CFR 63.2390)

General Provisions

57. **MACT Subpart EEEE - (T1-T4, TR1)** - The permittee shall comply with the General Provisions in §§63.1 through 63.15 that are applicable according to §63.2398.
(9VAC5-80-110 and 40 CFR 63.2398)

Facility Wide Conditions

Limitations

58. **Facility Wide Conditions – VOC Work Practice Standards** - At all times the disposal of volatile organic compounds shall be accomplished by taking measures, to the extent practicable, consistent with air pollution control practices for minimizing emissions. Volatile organic compounds shall not be intentionally spilled, discarded in sewers which are not connected to a treatment plant, or stored in open containers, or handled in any other manner that would result in evaporation beyond that consistent with air pollution practices for minimizing emissions.
(9VAC5-80-110, Condition 9 of the 2/16/06 permit document and Condition 6 of the 9/22/17 permit document)
59. **Facility Wide Conditions – Operations and Maintenance Procedures** - The permittee shall take the following measures in order to minimize the duration and frequency of excess emissions, with respect to air pollution control equipment and process equipment which affect such emissions:
 - a. Develop a maintenance schedule and maintain records of all scheduled and non-scheduled maintenance.
 - b. Develop an inspection schedule, monthly at a minimum, to insure the operational integrity of the air pollution control equipment and maintain records of inspection results.
 - c. Have available written operating procedures for the air pollution control equipment. These procedures shall be based on the manufacturer's recommendations, at a minimum.

- d. Train operators in the proper operation of all air pollution control equipment and familiarize the operators with the written operating procedures. The permittee shall maintain records of the training provided including the names of trainees, the date of training and the nature of the training.
- e. Maintain an inventory of spare parts that are needed to maintain the air pollution control equipment in proper working order.

Records of maintenance, inspections and training shall be maintained on site for a period of five (5) years and shall be made available to DEQ personnel upon request.
(9VAC5-80-110, Condition 20 of the 9/22/2017 permit document and Condition 22 of the 2/16/2006 permit document)

Testing

- 60. **Facility Wide Conditions** – Metal coil coating line #5 (CL5) shall be constructed so as to allow for emissions testing at any time using appropriate methods. This includes construction the facility/equipment such that volumetric flow rates and pollutant emission rates can be accurately determined by applicable test methods and providing a stack or duct that is free from cyclonic flow. Sampling ports shall be provided when requested at the appropriate locations and safe sampling platforms and access shall be provided.
(9VAC5-80-110 and Condition 7 of the 9/22/2017 permit document)
- 61. **Facility Wide Conditions** – Metal coil coating line #6 (CL6) shall be constructed so as to allow for emissions testing upon reasonable notice at any time, using appropriate methods. Sampling ports shall be provided when requested at the appropriate locations and safe sampling platforms and access shall be provided.
(9VAC5-80-110 and Condition 10 of the 2/16/2006 permit document)

Insignificant Emission Units

- 62. The following emission units at the facility are identified in the application as insignificant emission units under 9VAC5-80-720:

Emission Unit No.	Emission Unit Description	Citation	Pollutant(s) Emitted (9VAC5-80-720 B)	Rated Capacity (9VAC5-80-720 C)
G1- G8	Wash & Rinse Tanks	9VAC5-80-720B	VOC	---
RG	Rubber Grinder	9VAC5-80-720B	PM, PM-10	---

These emission units are presumed to be in compliance with all requirements of the federal Clean Air Act as may apply. Based on this presumption, no monitoring,

recordkeeping, or reporting shall be required for these emission units in accordance with 9VAC5-80-110.

Permit Shield & Inapplicable Requirements

63. **Permit Shield & Inapplicable Requirements** - Compliance with the provisions of this permit shall be deemed compliance with all applicable requirements in effect as of the permit issuance date as identified in this permit. This permit shield covers only those applicable requirements covered by terms and conditions in this permit and the following requirements which have been specifically identified as being not applicable to this permitted facility:

Citation	Title of Citation	Description of Applicability
None	None	None

Nothing in this permit shield shall alter the provisions of §303 of the federal Clean Air Act, including the authority of the administrator under that section, the liability of the owner for any violation of applicable requirements prior to or at the time of permit issuance, or the ability to obtain information by (i) the administrator pursuant to §114 of the federal Clean Air Act, (ii) the Board pursuant to §10.1-1314 or §10.1-1315 of the Virginia Air Pollution Control Law or (iii) the Department pursuant to §10.1-1307.3 of the Virginia Air Pollution Control Law.
(9VAC5-80-110 and 9VAC5-80-140)

General Conditions

Federal Enforceability

64. **General Conditions - Federal Enforceability** - All terms and conditions in this permit are enforceable by the administrator and citizens under the federal Clean Air Act, except those that have been designated as only state-enforceable.
(9VAC5-80-110)

65. **General Conditions - Permit Expiration**

- a. This permit has a fixed term of five years. The expiration date shall be the date five years from the date of issuance. Unless the owner submits a timely and complete application for renewal to the Department consistent with the requirements of 9VAC5-80-80, the right of the facility to operate shall be terminated upon permit expiration.
- b. The owner shall submit an application for renewal at least six months but no earlier than eighteen months prior to the date of permit expiration.
- c. If an applicant submits a timely and complete application for an initial permit or renewal under 9VAC5-80-80 F, the failure of the source to have a permit or the

operation of the source without a permit shall not be a violation of Article 1, Part II of 9VAC5 Chapter 80, until the Board takes final action on the application under 9VAC5-80-150.

- d. No source shall operate after the time that it is required to submit a timely and complete application under subsections C and D of 9VAC5-80-80 for a renewal permit, except in compliance with a permit issued under Article 1, Part II of 9VAC5 Chapter 80.
- e. If an applicant submits a timely and complete application under section 9VAC5-80-80 for a permit renewal but the Board fails to issue or deny the renewal permit before the end of the term of the previous permit, (i) the previous permit shall not expire until the renewal permit has been issued or denied and (ii) all the terms and conditions of the previous permit, including any permit shield granted pursuant to 9VAC5-80-140, shall remain in effect from the date the application is determined to be complete until the renewal permit is issued or denied.
- f. The protection under subsections F 1 and F 5 (ii) of section 9VAC5-80-80 F shall cease to apply if, subsequent to the completeness determination made pursuant section 9VAC5-80-80 D, the applicant fails to submit by the deadline specified in writing by the Board any additional information identified as being needed to process the application.

(9VAC5-80-80, 9VAC5-80-110 and 9VAC5-80-170)

66. **General Conditions - Recordkeeping and Reporting** - All records of monitoring information maintained to demonstrate compliance with the terms and conditions of this permit shall contain, where applicable, the following:
- a. The date, place as defined in the permit, and time of sampling or measurements.
 - b. The date(s) analyses were performed.
 - c. The company or entity that performed the analyses.
 - d. The analytical techniques or methods used.
 - e. The results of such analyses.
 - f. The operating conditions existing at the time of sampling or measurement.

(9VAC5-80-110)

67. **General Conditions – Recordkeeping and Reporting** - Records of all monitoring data and support information shall be retained for at least five years from the date of the

monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. (9VAC5-80-110)

68. **General Conditions – Recordkeeping and Reporting** - The permittee shall submit the results of monitoring contained in any applicable requirement to DEQ no later than March 1 and September 1 of each calendar year. This report must be signed by a responsible official, consistent with 9VAC5-80-430 G, and shall include:
- a. The time period included in the report. The time periods to be addressed are January 1 to June 30 and July 1 to December 31.
 - b. All deviations from permit requirements. For purpose of this permit, deviations include, but are not limited to:
 - i. Exceedance of emissions limitations or operational restrictions;
 - ii. Excursions from control device operating parameter requirements, as documented by continuous emission monitoring, periodic monitoring, or Compliance Assurance Monitoring (CAM) which indicates an exceedance of emission limitations or operational restrictions; or,
 - iii. Failure to meet monitoring, recordkeeping, or reporting requirements contained in this permit.
 - c. If there were no deviations from permit conditions during the time period, the permittee shall include a statement in the report that “no deviations from permit requirements occurred during this semi-annual reporting period.”

(9VAC5-80-110)

69. **General Conditions - Annual Compliance Certification** - Exclusive of any reporting required to assure compliance with the terms and conditions of this permit or as part of a schedule of compliance contained in this permit, the permittee shall submit to EPA and DEQ no later than March 1 each calendar year a certification of compliance with all terms and conditions of this permit including emission limitation standards or work practices for the period ending December 31. The compliance certification shall comply with such additional requirements that may be specified pursuant to §114(a)(3) and §504(b) of the federal Clean Air Act. The permittee shall maintain a copy of the certification for five (5) years after submittal of the certification. This certification shall be signed by a responsible official, consistent with 9VAC5-80-430 G, and shall include:
- a. The time period included in the certification. The time period to be addressed is January 1 to December 31.

- b. The identification of each term or condition of the permit that is the basis of the certification.
- c. The compliance status.
- d. Whether compliance was continuous or intermittent, and if not continuous, documentation of each incident of non-compliance.
- e. Consistent with subsection 9VAC5-80-110 E, the method or methods used for determining the compliance status of the source at the time of certification and over the reporting period.
- f. Such other facts as the permit may require to determine the compliance status of the source.
- g. One copy of the annual compliance certification shall be submitted to EPA in electronic format only. The certification document should be sent to the following electronic mailing address:

R3_APD_Permits@epa.gov

(9VAC5-80-110)

- 70. **General Conditions - Permit Deviation Reporting** - The permittee shall notify the Director, Blue Ridge Regional Office within four daytime business hours after discovery of any deviations from permit requirements which may cause excess emissions for more than one hour, including those attributable to upset conditions as may be defined in this permit. In addition, within 14 days of the discovery, the permittee shall provide a written statement explaining the problem, any corrective actions or preventative measures taken, and the estimated duration of the permit deviation. The occurrence should also be reported in the next semi-annual compliance monitoring report pursuant to General Condition 68 of this permit.
(9VAC5-80-110 F.2)
- 71. **General Conditions - Failure/Malfunction Reporting** - In the event that any affected facility or related air pollution control equipment fails or malfunctions in such a manner that may cause excess emissions for more than one hour, the owner shall no later than four daytime business hours after the malfunction is discovered, notify the Director, Blue Ridge Regional Office of such failure or malfunction and shall within 14 days of discovery provide a written statement giving all pertinent facts, including the estimated duration of the breakdown. Owners subject to the requirements of 9VAC5-40-50 C and 9VAC5-50-50 C are not required to provide the written statement prescribed in this paragraph for facilities subject to the monitoring requirements of 9VAC5-40-40 and 9VAC5-50-40. When the condition causing the failure or malfunction has been

corrected and the equipment is again in operation, the owner shall notify the Director, Blue Ridge Regional Office.
(9VAC5-80-110 and 9VAC5-20-180)

72. **General Conditions – Severability** - The terms of this permit are severable. If any condition, requirement or portion of the permit is held invalid or inapplicable under any circumstance, such invalidity or inapplicability shall not affect or impair the remaining conditions, requirements, or portions of the permit.
(9VAC5-80-110)
73. **General Conditions - Duty to Comply** - The permittee shall comply with all terms and conditions of this permit. Any permit noncompliance constitutes a violation of the federal Clean Air Act or the Virginia Air Pollution Control Law or both and is ground for enforcement action; for permit termination, revocation and reissuance, or modification; or, for denial of a permit renewal application.
(9VAC5-80-110)
74. **General Conditions - Need to Halt or Reduce Activity not a Defense** - It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.
(9VAC5-80-110)
75. **General Conditions - Permit Modification** - A physical change in, or change in the method of operation of, this stationary source may be subject to permitting under State Regulations 9VAC5-80-50, 9VAC5-80-1100, 9VAC5-80-1605, or 9VAC5-80-2000 and may require a permit modification and/or revisions except as may be authorized in any approved alternative operating scenarios.
(9VAC5-80-110, 9VAC5-80-190 and 9VAC5-80-260)
76. **General Conditions - Property Rights** - The permit does not convey any property rights of any sort, or any exclusive privilege.
(9VAC5-80-110)
77. **General Conditions - Duty to Submit Information** - The permittee shall furnish to the Board, within a reasonable time, any information that the Board may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Board copies of records required to be kept by the permit and, for information claimed to be confidential, the permittee shall furnish such records to the Board along with a claim of confidentiality.
(9VAC5-80-110)

78. **General Conditions – Duty to Submit Information** - Any document (including reports) required in a permit condition to be submitted to the Board shall contain a certification by a responsible official that meets the requirements of 9VAC5-80-80 G. (9VAC5-80-110)
79. **General Conditions - Duty to Pay Permit Fees** - The owner of any source for which a permit under 9VAC5-80-50 through 9VAC5-80-300 was issued shall pay permit fees consistent with the requirements of 9VAC5-80-310 through 9VAC5-80-350 in addition to an annual permit maintenance fee consistent with the requirements of 9VAC5-80-2310 through 9VAC5-80-2350. The actual emissions covered by the permit program fees for the preceding year shall be calculated by the owner and submitted to the Department by April 15 of each year. The calculations and final amount of emissions are subject to verification and final determination by DEQ. The amount of the annual permit maintenance fee shall be the largest applicable base permit maintenance fee amount from Table 8-11A in 9VAC5-80-2340, adjusted annually by the change in the Consumer Price Index. (9VAC5-80-110, 9VAC5-80-340 and 9VAC5-80-2340)
80. **General Conditions - Fugitive Dust Emission Standards** - During the operation of a stationary source or any other building, structure, facility, or installation, no owner or other person shall cause or permit any materials or property to be handled, transported, stored, used, constructed, altered, repaired, or demolished without taking reasonable precautions to prevent particulate matter from becoming airborne. Such reasonable precautions may include, but are not limited to, the following:
- a. Use, where possible, of water or chemicals for control of dust in the demolition of existing buildings or structures, construction operations, the grading of roads, or the clearing of land;
 - b. Application of asphalt, water, or suitable chemicals on dirt roads, materials stockpiles, and other surfaces which may create airborne dust; the paving of roadways and the maintaining of them in a clean condition;
 - c. Installation and use of hoods, fans, and fabric filters to enclose and vent the handling of dusty material. Adequate containment methods shall be employed during sandblasting or similar operations;
 - d. Open equipment for conveying or transporting material likely to create objectionable air pollution when airborne shall be covered or treated in an equally effective manner at all times when in motion; and,
 - e. The prompt removal of spilled or tracked dirt or other materials from paved streets and of dried sediments resulting from soil erosion.

(9VAC5-50-90 and 9VAC5-80-110)

81. **General Conditions - Startup, Shutdown, and Malfunction** - At all times, including periods of startup, shutdown, and soot blowing, and malfunction, owners shall, to the extent practicable, maintain and operate any affected facility including associated air pollution control equipment in a manner consistent with air pollution control practices for minimizing emissions. Determination of whether acceptable operating and maintenance procedures are being used will be based on information available to the Board, which may include, but is not limited to, monitoring results, opacity observations, review of operating and maintenance procedures, and inspection of the source.
(9VAC5-80-110 and 9VAC5-50-20 E)
82. **General Conditions - Alternative Operating Scenarios** - Contemporaneously with making a change between reasonably anticipated operating scenarios identified in this permit, the permittee shall record in a log at the permitted facility a record of the scenario under which it is operating. The permit shield described in 9VAC5-80-140 shall extend to all terms and conditions under each such operating scenario. The terms and conditions of each such alternative scenario shall meet all applicable requirements including the requirements of 9VAC5 Chapter 80, Article 1.
(9VAC5-80-110)
83. **General Conditions - Inspection and Entry Requirements** - The permittee shall allow DEQ, upon presentation of credentials and other documents as may be required by law, to perform the following:
- a. Enter upon the premises where the source is located or emissions-related activity is conducted, or where records must be kept under the terms and conditions of the permit.
 - b. Have access to and copy, at reasonable times, any records that must be kept under the terms and conditions of the permit.
 - c. Inspect at reasonable times any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit.
 - d. Sample or monitor at reasonable times' substances or parameters for the purpose of assuring compliance with the permit or applicable requirements.
- (9VAC5-80-110)
84. **General Conditions - Reopening for Cause** - The permit shall be reopened by the Board if additional federal requirements become applicable to a major source with a remaining permit term of three years or more. Such reopening shall be completed no later than 18 months after promulgation of the applicable requirement. No such

reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 9VAC5-80-80 F. The conditions for reopening a permit are as follows:

- a. The permit shall be reopened if the Board or the administrator determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
- b. The permit shall be reopened if the administrator or the Board determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
- c. The permit shall not be reopened by the Board if additional applicable state requirements become applicable to a major source prior to the expiration date established under 9VAC5-80-110 D.

(9VAC5-80-110)

85. **General Conditions - Permit Availability** - Within five days after receipt of the issued permit, the permittee shall maintain the permit on the premises for which the permit has been issued and shall make the permit immediately available to DEQ upon request.
(9VAC5-80-110 and 9VAC5-80-150 E)

86. **General Conditions - Transfer of Permits**

- a. No person shall transfer a permit from one location to another, unless authorized under 9VAC5-80-130, or from one piece of equipment to another.
- b. In the case of a transfer of ownership of a stationary source, the new owner shall comply with any current permit issued to the previous owner. The new owner shall notify the Board of the change in ownership within 30 days of the transfer and shall comply with the requirements of 9VAC5-80-200.
- c. In the case of a name change of a stationary source, the owner shall comply with any current permit issued under the previous source name. The owner shall notify the Board of the change in source name within 30 days of the name change and shall comply with the requirements of 9VAC5-80-200.

(9VAC5-80-110 and 9VAC5-80-160)

87. **General Conditions - Permit Revocation or Termination for Cause** - A permit may be revoked or terminated prior to its expiration date if the owner knowingly makes material misstatements in the permit application or any amendments thereto or if the permittee violates, fails, neglects or refuses to comply with the terms or conditions of

the permit, any applicable requirements, or the applicable provisions of 9VAC5 Chapter 80 Article 1. The Board may suspend, under such conditions and for such period of time as the Board may prescribe any permit for any grounds for revocation or termination or for any other violations of these regulations.
(9VAC5-80-110, 9VAC5-80-190 C and 9VAC5-80-260)

88. **General Conditions - Duty to Supplement or Correct Application** - Any applicant who fails to submit any relevant facts or who has submitted incorrect information in a permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or corrections. An applicant shall also provide additional information as necessary to address any requirements that become applicable to the source after the date a complete application was filed but prior to release of a draft permit.
(9VAC5-80-110 and 9VAC5-80-80 E)
89. **General Conditions - Stratospheric Ozone Protection** - If the permittee handles or emits one or more Class I or II substances subject to a standard promulgated under or established by Title VI (Stratospheric Ozone Protection) of the federal Clean Air Act, the permittee shall comply with all applicable sections of 40 CFR Part 82, Subparts A to F.
(9VAC5-80-110 and 40 CFR Part 82)
90. **General Conditions - Asbestos Requirements** - The permittee shall comply with the requirements of National Emissions Standards for Hazardous Air Pollutants (40 CFR 61) Subpart M, National Emission Standards for Asbestos as it applies to the following: Standards for Demolition and Renovation (40 CFR 61.145), Standards for Insulating Materials (40 CFR 61.148), and Standards for Waste Disposal (40 CFR 61.150).
(9VAC5-60-70 and 9VAC5-80-110)
91. **General Conditions - Accidental Release Prevention** - If the permittee has more, or will have more than a threshold quantity of a regulated substance in a process, as determined by 40 CFR 68.115, the permittee shall comply with the requirements of 40 CFR Part 68.
(9VAC5-80-110 and 40 CFR Part 68)
92. **General Conditions - Changes to Permits for Emissions Trading** - No permit revision shall be required under any federally approved economic incentives, marketable permits, emissions trading and other similar programs or processes for changes that are provided for in this permit.
(9VAC5-80-110)
93. **General Conditions - Emissions Trading** - Where the trading of emissions increases and decreases within the permitted facility is to occur within the context of this permit and to the extent that the regulations provide for trading such increases and decreases without a case-by-case approval of each emissions trade:

- a. All terms and conditions required under 9VAC5-80-110, except subsection N, shall be included to determine compliance.
- b. The permit shield described in 9VAC5-80-140 shall extend to all terms and conditions that allow such increases and decreases in emissions.
- c. The owner shall meet all applicable requirements including the requirements of 9VAC5-80-50 through 9VAC5-80-300.

(9VAC5-80-110)